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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat		11. County					
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Amoco Production Company		P. O. Box 68, Hobbs, NM 88240		UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>18-N</u> RGE. <u>31-E</u> NMPM		Bravo Dome Carbon Dioxide Gas Unit		Bravo Dome Carbon Dioxide Gas Unit 1831		051 G		Und. Tubb		Harding					
15. Date Spudded 2-21-81		16. Date T.D. Reached 3-2-81		17. Date Compl. (Ready to Prod.) 4-4-81		18. Elevations (DF, RKB, RT, GR, etc.) 4570 GL		19. Elev. Casinghead		20. Total Depth 2419'		21. Plug Back T.D. 2350'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD		24. Producing Interval(s), of this completion -- Top, Bottom, Name 2177'-2268' Tubb		25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog		27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Casing Size		Weight Lb./Ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled		Size		Depth Set		Packer Set		Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)	
8-5/8"		24#		700'		12-1/4"		500 SX Class H		Circ. 115 SX		2-3/8"		2197'				3-31-81		Flowing		Shut-in	
5-1/2"		14#		2419'		7-7/8"		780 SX Class H		Circ. 150 SX								Date of Test		Hours Tested		Choke Size	
																		4-4-81		24		48/64	
																		Prod'n. Per Test Period		Oil -- Bbl.		Gas -- MCF	
																		0		194		29	
																		Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
																		95#				0	
																				194		29	
																				Oil Gravity -- API (Corr.)			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kortland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1398'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 1650'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 2164'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa 950'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron 2142'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2177' to 2268' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface				
700'	2419'	1719'	Sand, clay, shale x anhydrite				