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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

Indicate Type of Lease
State ☐ Fee ☐
Oil & Gas Lease No.

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO ₂ DRY ☐ OTHER _____						7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit 1930	
2. Name of Operator Amoco Production Company						9. Well No. 091 J	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240						10. Field and Pool, or Wildcat Und. Tubb	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 9 TWP. 19-N RGE. 30-E NMPM						11. County Harding	
15. Date Spudded 4-6-81		16. Date T.D. Reached 4-13-81		17. Date Compl. (Ready to Prod.) 4-18-81		18. Elevations (DF, RKB, RT, GR, etc.) 4527' GL	
20. Total Depth 2295'		21. Plug Back T.D. 2200'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2014'-2111' Tubb						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	700'	12-1/4"	500 SX Class H		Circ. 52 Sx	
5-1/2"	14#	2295'	7-7/8"	800 SX Class H		Circ. 150 SX	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2010'	
31. Perforation Record (Interval, size and number) 2014'-2111' w/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				2014'-2111'		3000 gal. 7-1/2% HCL	
33. PRODUCTION							
Date First Production 4-16-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-18-81	Hours Tested 22	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 328	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press. 65#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 357	Water - Bbl. 8	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs will be mailed upon receipt							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Bob Davis		TITLE Admin. Analyst (SG)			DATE 4-23-81		

0+2-NMCD, SF
1-Cities, Soc

1-Hou
1-Connco

1-Susp
1-CO2 in Action

1-BD
1-Amerada
1-Excelsior

1-UGI
1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1237'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1436'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 1992'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 805'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 1977'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2014' to 2111' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700'	Surface Sand, clay, shale x anhydrite				