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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 18 1981
Form C-103
Revised 10-1-77

3a. Indicate Type of Operation
 State SANTA FE Fed
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER
 2. Name of Operator: Amoco Production Company
 3. Address of Operator: P. O. Box 68, Hobbs, NM 88240
 4. Location of Well: UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-N RANGE 30-E N.M.P.M.
 7. Unit Agreement Name: BDCDGU
 8. Farm or Lease Name: BDCDGU 1930
 9. Well No.: 091
 10. Field and Pool, or WHCat: Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.): 4527' GL
 12. County: Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| FULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-8-81 turned well thru a separator and flow tested for 72 hrs with an average of 398 MCFD. Ran 72 hr BHP build-up 6-11-81 thru 6-14-81. Moved in service unit 6-15-81. Pulled tbg. Ran tbg & pkr to 1800'. Ran gamma ray & temp survey. Fractured w/21000 gals 75 Quality Foam w/additives & 15000# 8/12 sand. Ran gamma ray & temp survey. Tagged fill 2082' & perms 2014'-2111'. Flow tested 24 hrs & recovered 3 bbls load water. Moved out service unit 6-19-81. Flow tested for 163½ hrs and flowed 5966 MCF and 39 bbls load water with an average of 876 MCFD. Shut well in for 72 hr BHP build-up 6-26-81 thru 6-29-81. Moved in service unit 6-30-81. Pulled 2-7/8" tbg & seating nipple. Ran seating nipple & 2-3/8" tbg & seating nipple landed at 1977'. Swabbed 20 bbls load water in 6½ hrs. Shut well in. Moved out service unit 7-1-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-13-81

APPROVED BY Carl Wloog TITLE SENIOR PETROLEUM GEOLOGIST DATE 11/18/81

CONDITIONS OF APPROVAL, IF ANY: