

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-81

NOV 20 1981

OIL CONSERVATION DIVISION

DATE RECEIVED

FILE NO.

DATE RECEIVED

FILE NO.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Form or Lease Name BDCDGU 1930
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 251
4. Location of well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 25 TOWNSHIP 19-N RANGE 30-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4543' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposals or Completed Operations (filearily state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-18-81. Ran tubing. Spotted 100 gals 7-1/2% HCL acid and pulled tubing. Perf 2217-22', 28'-30', and 36'-42' w/2 JSPF. Ran packer and tubing w/packer set at 2198'. Acidized with 1000 gals 7-1/2% HCL. Swabbed. Slight show of gas on tubing. Pulled tubing and packer. Ran packer and tubing and set packer at 1919'. Fractured well with 21000 gals 40# gelled x-linked 2% KCL and tagged with radioactive material. Pulled tubing and packer. Ran 2-7/8" seating nipple. Moved out service unit 9-28-81. On 9-29-81 turned well thru a separator and flow tested for 168 hrs with an average of 2394 MCFD. Ran 72 hr BHP build-up 10-6-81 thru 10-9-81. Moved in service unit 11-10-81. Pulled 2-7/8" tubing. Ran seating nipple and 2-3/8" tubing w/tubing landing at 2107'. Moved out service unit 11-11-81. Well shut-in 11-11-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-18-81</u>
APPROVED BY <u>Carl Woog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>11/20/81</u>

CONDITIONS OF APPROVAL, IF ANY: