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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

6a. Indicate Type of Lease
State ☐ Fee ☐
 6b. Indicate Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ CO₂ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
 Bravo Dome Carbon Dioxide Gas Unit
 8. Name of Lease Name
 Bravo Dome Carbon Dioxide Gas Unit 1930

2. Name of Operator
 Amoco Production Company

9. Well No.
 331 F

3. Address of Operator
 P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
 Und. Tubb

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE OF SEC. 33 TWP. 19-N RGE. 30-E NMPM

11. County
 Harding

15. Date Spudded 4-7-81 16. Date T.D. Reached 4-14-81 17. Date Compl. (Ready to Prod.) 4-20-81 18. Elevations (DF, RKB, RT, GR, etc.) 4430' GL

19. Elev. Casinghead

20. Total Depth 2268' 21. Plug Back T.D. 2219' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
1996'-2078' Tubb

25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
 Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	712'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2268'	7-7/8"	750 SX Class H	Circ. 200 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1978'	

31. Perforation Record (Interval, size and number)
1996'-2078' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1996'-2078'	3000 gal. 7-1/2% HCL

33. PRODUCTION
 Date First Production 4-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
 Date of Test 4-20-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 117 Water - Bbl. 1 Gas - Oil Ratio _____
 Flow Tubing Press. 35# Casing Pressure _____ Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 117 Water - Bbl. 1 Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
 Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst (SG) DATE 4-23-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
 1-Cities Svc 1-Canoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. New Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1996' to 2078' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	712'	712'	Surface				
712'	2268'	1556'	Sand, clay, shale x anhydrite				