

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

|                        |                                     |
|------------------------|-------------------------------------|
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| SANTA FE               |                                     |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.I.               |                                     |
| LAND OFFICE            |                                     |
| OPERATOR               |                                     |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 33 TOWNSHIP 19-N RANGE 30-E NMPM.

7. Unit Agreement Name

BDCDGU

8. Farm or Lease Name

BDCDGU 1930

9. Well No.

331

10. Field and Pool, or Wildcat

Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)

4430' GL

12. County

Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

Describe Proposes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-3-81. Fractured well with 7000 gal. gel pad, 24000# 8/12 sand. Flow tested thru a separator for 120 hr. with an average of 995 MCFD. Ran 72 hr. BHP build-up on 9-16-81 and pulled 9-19-81. Well shut-in 9-19-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by [Signature]

TITLE Admin. Analyst

DATE 10-6-81

Approved by [Signature]

TITLE

DATE 10-11-81

CONDITIONS OF APPROVAL, IF ANY: