

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 20 1981

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease

State ☐

Fed ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 011
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 19-N RANGE 31-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4597.6' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-21-81. Pulled tubing and seating nipple. Ran bit, bit sub, and tubing. Drilled out cement 2251'-2316'. Pulled tubing to 2310'. Spotted 100 gals 7-1/2% HCL acid. Pulled tubing, bit sub, and bit. Perf intervals 2249'-56', and 58'-63' w/2 JSPF. Ran tubing and packer to 2227'. Ran base gamma ray temp survey. Pumped 900 gals 7-1/2% HCL acid. Swab tested. Pulled tubing and packer. Ran cast iron bridge plug and tubing & set bridge plug at 2240'. Pulled tubing. Ran tubing and packer & set packer at 1941'. Fractured with 21000 gals 40# X-linked gelled 2% KCL water and 24000# 8/12 sand. ran 2-7/8" seating nipple & 2-7/8" tubing w/seating nipple landing at 2109'. Moved out service unit 10-5-81. Flow tested 168 hr with an average of 1659 MCED. Ran 72 hr BHP build-up 10-12-81 thru 10-15-81. Moved in service unit 11-9-81. Pulled 2-7/8" tubing and seating nipple. Ran 2-3/8" tubing & seating nipple to 2121'. Moved out service unit 11-10-81. Well shut-in 11-10-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>11-18-81</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>11/20/81</u>
CONDITIONS OF APPROVAL, IF ANY:		