

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ CO ₂ OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 121
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> N.M.P.M.	10. Field and Pool, or Acreage Und. Tubb
15. Elevation (Show whether OF, RT, GR, etc.) 4588.7' GL	12. County Harding

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Process or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-9-82. Pulled tubing and seating nipple. Set a cement retainer at 2196'. Squeezed perfs 2205'-41' with 30 sacks of cement slurry. Displaced tubing with 6 bbls 2% KCL water. Sting out of cement retainer and reversed out 10 sacks cement slurry. Ran bit, bit sub, and 2-3/8" tubing. Drilled out cement 2165'-96'. Pulled tubing and tools. Perforated 2132'-36', 40'-44, 50'-70', and 85'-88' with 1 JSPF. Ran packer and 3-1/2" tubing. Acidized with 1000 gal 7-1/2% HCL with additives. Fractured with 16000 gal x-linked gel with additives and 16500# 8/12 sand. Pulled tubing and packer. Cleaned out sand 2180'-96' with sand pump. Ran 2-3/8" tubing and seating nipple to 2139'. Moved out service unit 3-18-82. Turned well thru a separator 3-21-82 and flow tested for 166 hrs. Well flowed 11244 MCF and 32 BLW. Ran 72 hrs. BHP buildup test 3-26-82 thru 3-29-82. Well shut-in.

6.9 days
1630 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 4-5-82

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4-8-82

CONDITIONS OF APPROVAL, IF ANY: