

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
Form 1-10
MAR 01 1982
OIL CONSERVATION DIVISION
5. State SANTA FE Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name BDCDGU 1931
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 121
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4588.7' GL	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off water productive zones, reperforate pay zone, acidize, and fracture stimulate as follows: Pull tubing. Run a cement retainer and tubing. Set retainer at 2196'. Squeeze perfs 2205'-41' with 50 sacks class H cement with 2% CaCl2. Sting out of cement retainer. Perforate 2132'-36', 40'-44', 50'-70', and 85'-88' with 1 JSPF. Run tubing and packer. Set packer at approx. 1980'. Acidize with 1000 gal 7-1/2% HCL with additives. Fracture well with 16,000 gal of gelled, x-linked, 2% KCL water with additives and 16,500 # 8/12 sand. Pull tubing and packer. Run 2-3/8" tubing and seating nipple. Land tubing at approx. 2090'. Flow test for a maximum of 168 hrs. Obtain a 72 hr. BHP buildup test. Shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 2-25-82

APPROVED BY Carl Wloog TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-1-82

CONDITIONS OF APPROVAL, IF ANY: