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Form 07-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐	Fee ☐
2. State Oil & Gas Lease No.		

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☒ CO2 OTHER _____

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 31 TWP. 19-N RGE. 31-E NMPM

15. Date Spudded 4-1-81 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 4-17-81 18. Elevations (DF, RKB, RT, GR, etc.) 4532 GL 19. Elev. Casinghead _____

20. Total Depth <u>2355'</u>	21. Plug back T.D. <u>2258'</u>	22. If Multiple Compl., How Many _____	23. Intervals Drilled By Rotary Tools _____ Cable Tools _____
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24. Producing Interval(s), of this completion - Top, Bottom, Name

2143'-2198' Tubb

25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	714'	12-1/4"	500 SX Class H	Circ. 90 SX
5-1/2"	14#	2355'	7-7/8"	600 SX Class H	Circ. 225 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2117'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<u>2143'-2198' w/2 JSPF</u>	DEPTH INTERVAL <u>2143'-2198'</u>
	AMOUNT AND KIND MATERIAL USED <u>2400 gal. 7-1/2% HCL</u>

33. PRODUCTION

Date First Production 4-13-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Gradient Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
<u>4-17-81</u>	<u>24</u>	<u>48/64</u>	<u>→</u>	<u>0</u>	<u>287</u>	<u>5</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
<u>60#</u>		<u>→</u>	<u>0</u>	<u>287</u>	<u>5</u>		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

Logs will be mailed upon receipt

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst (SG) DATE 4-24-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1347'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1590'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2113'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 965'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2094'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2143' to 2198' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	714'	714'	Surface				
714'	2355'	1641'	Sand, clay, shale x anhydrite				