

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                     |                                     |
|---------------------|-------------------------------------|
| AS APPLIED RECEIVED |                                     |
| DISTRIBUTION        |                                     |
| SANTA FE            |                                     |
| FILE                | <input checked="" type="checkbox"/> |
| U.S.O.S.            |                                     |
| LAND OFFICE         |                                     |
| OPERATOR            |                                     |

OIL CONSERVATION DIVISION  
P. O. BOX 2058  
SANTA FE, NEW MEXICO 87501

Form C-103 -  
Revised 10-1-76

5a. Institute Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                              |                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> CO2 <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                          | 2. Unit Agreement Name<br>Bravo Dome Carbon Dioxide Gas Unit     |
| 3. Name of Operator<br>Amoco Production Company                                                                                                                                                              | 6. Form or Lease Name<br>Bravo Dome Carbon Dioxide Gas Unit 1931 |
| 4. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240                                                                                                                                                      | 9. Well No.<br>311 J                                             |
| 4. Location of Well<br>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>19-N</u> RANGE <u>31-E</u> N.M.P.M. | 10. Field and Pool, or Whicel<br>Und. Tubb                       |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4532 GL                                                                                                                                                     | 12. County<br>Harding                                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                               |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-11-81. Perforated 2143'-46', 2155'-69', 2175'-82', 2193'-98', with 2 JSPF. Acidized with 2400 gal. 7-1/2% HCL acid. Flow tested thru a separator for 96 hrs. at an average of 282 MCFD. Shut well in 4-17-81.

0+2-NMOC, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI  
1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Bob Davis TITLE Admin. Analyst (SG) DATE 4-22-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/27/81

CONDITIONS OF APPROVAL, IF ANY