

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2031
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 351
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>20-N</u> RANGE <u>31-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4608.3' GL	12. County Harding

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Moved in service unit 11-3-81. Set 2 tiedown anchors. Lowered tubing to 2235' and spotted 3 bbl. 7-1/2% HCL acid with additives. Pulled tubing. Perforated Tubb intervals 2136-46', 52'-56', 59'-63', 70'-82', 90'-2200', and 03'-11' with 1 JSPF. Perforated 2220'-23' and 26'-32' with 2 JSPF. Ran tubing and packer set at 2046'. Pumped 68 bbl. 7-1/2% HCL acid with additives. Swab tested. Pulled tubing and packer. Ran tubing and packer set at 1916'. Ran base gamma ray and temp. survey. Pumped 21000 gal. 40# gelled x-linked with 2% KCL with additives and 24000# 8/12 sand tagged with radioactive material. Flushed with 27 bbl. 2% KCL water. Ran after frac gamma ray and temp. survey. Pulled tubing and packer. Ran sand pump and cleaned out seating nipple and tubing. Moved out service unit 11-9-81. On 11-10-81 turned well thru a separator and flow tested for 168 hrs. Flowed 7963 MCF and 160 BLW with an average of 1138 MCFD. Ran 72 hr. BHP build-up 11-17-81 thru 11-20-81. Moved in service unit 12-3-81. Pulled 2-7/8" tubing and 2-7/8" seating nipple. Ran 2-7/8" seating nipple and 2-3/8" tubing. Landed tubing at 2041'. Moved out service unit 12-8-81. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barth L. Lerman TITLE Assist. Admin. Analyst DATE 12-18-81

APPROVED BY _____ TITLE SENIOR PETROLEUM ENGINEER DATE _____

CONDITIONS OF APPROVAL, IF ANY: