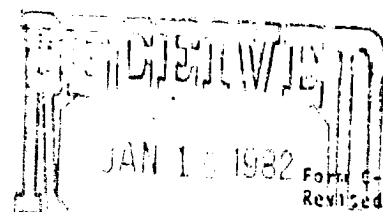


ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒ For ☐	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Firm or Lease Name BDCDGU 2031
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 361
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>20-N</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 4616.1' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-18-81. Pulled tubing and seating nipple. Perforated 2210-20', 24'-33', and 30'-39' with 2 DPJSPF. Reperforated 2141'-50', 52'-66', 78'-86', and 2196'-2210' with 1 SPF. Ran packer, seating nipple, and tubing to 2240'. Spotted 150 gal. 7-1/2% HCL with additives. Pulled tubing and packer set at 2050'. Acidized with 3000 gal. 7-1/2% HCL acid. Ran swab with slight blow of gas. Released packer and pulled tubing. Ran packer and tubing. Landed tubing at 1906'. Fractured with 21000 gal. 40# x-linked gel and 24000# 8/12 sand. Tagged sand at 2215'. Pulled tubing and packer. Ran 2-7/8" seating nipple. Tubing landed at 2085'. Moved out service unit 12-1-81. Flow tested for 168 hrs. and flowed 11095 MCF and 104 BLW with an average of 1585 MCFD. Ran 72 hr. BHP buildup test 12-8-81 thru 12-11-81. Moved in service unit 1-5-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 1-6-82. Well shut-in 1-6-82.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. GermanTITLE Assist. Admin. AnalystDATE 1-11-82APPROVED BY Carl UlvogTITLE SENIOR PETROLEUM GEOLOGISTDATE 1-15-82

CONDITIONS OF APPROVAL, IF ANY: