

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

Q9	Indicate Type of Lense
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State

Free |

9. Date of this Lease No.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER _____		2. Well Name Bravo Dome Carbon Dioxide Gas Unit	
3. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		4. Well No. Bravo Dome Carbon Dioxide Gas Unit 2032	
5. Name of Operator Amoco Production Company		6. Well Loc. 291	
7. Address of Operator P. O. Box 68 Hobbs, NM 88240		8. Field and Pool, or Wildcat Und. Tubb	
9. Location of Well		10. County Harding	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM _____			
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>20-N</u> RGE. <u>32-E</u> NMPN _____			
15. Date Spudded <u>2-15-81</u>	16. Date T.D. Reached <u>2-23-81</u>	17. Date Compl. (Ready to Prod.) <u>5-4-81</u>	18. Elevations (L.F., R.R.R., RT, GR, etc.) <u>4724.9' GL</u>
19. Elev. Casinghead			
20. Total Depth <u>2405'</u>	21. Plug Back T.D. <u>2335'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-TD</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2213'-2231' Tubb</u>			25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>Comp Neutron Form Density; Dual Laterolog</u>			27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
<u>8-5/8"</u>	<u>24#</u>	<u>700'</u>	<u>12-1/4"</u>
<u>5-1/2"</u>	<u>14#</u>	<u>2390'</u>	<u>7-7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>500 SX Class H</u>		<u>Circ. 100 SX</u>	
<u>700 SX Class H</u>		<u>Circ. 65 SX</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<u>2-3/8"</u>			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>2213'-2231' w/2 JSPF</u>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<u>1500 gal. 7-1/2% HCL</u>	
33. PRODUCTION			
Date First Production <u>4-26-81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>		Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>5-4-81</u>	Hours Tested <u>28</u>	Choke Size <u>48/64</u>	Prod'n. Per Test Period <u>0</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>0</u>	Gas - MCF <u>49</u>
		Oil - Bbl.	Water - Bbl.
		<u>55</u>	<u>47</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <u>Logs mailed 3-16-81</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Admin. Analyst</u>	
DATE <u>5-8-81</u>			
O+2-NMOCD, SF		1-Hou 1-Susp 1-MKE	
1-Conoco 1-CO2 in Action		1-Amerada 1-UGI 1-Cities Svc.	
1-Excelsior		1-Sun Tex.	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 6 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1508'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1698'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2192'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1156'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Cimarron 2175'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2213' to 2231' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	700'	700	Surface				
700'	2405'	1705	Sand, clay, shale x anhydrite				