

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-021-20103

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.

2033-181G

9. Pool name or Wildcat

Bravo Dome CO2 Gas Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☐

GAS
WELL ☐

OTHER

CO2 - Gas Well

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606

Clayton

N. Mex

88415

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section

18

Township

20N

Range

33E

NMPM

Harding

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4995 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Re-enter well.

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in, rig up service unit April 8, 1993 (estimated date). Kill Well with 2% KCL and necessary additives. Nipple up blow out preventer. Pull out of hole 2-3/8 tubing and packer, lay down steel tubing. Set cast iron bridge plug at 2470'. Rig-up service co. to perforate the following Tubbs intervals, 2390-2399, 2403-2416, 2420-2442, 2453-2464. Use 4" hollow carrier casing gun loaded with 4 jet shots per foot 22 GM charges at 90 degree phasing. Use CCL log for depth correlation. Perforate while well is flowing. Kill well if necessary with 2% KCL to rerun production equipment.

Run in hole as follows:

1 JT 2-7/8 Fiberglass tubing

5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2350'

Guiberson XL on/off tool w/1.625" ID profile.

2-7/8 Fiberglass tubing

2-7/8 13% Chrome landing sub.

Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes. Swab as necessary to return to unloading and then production. Flow test well for 3 days with 150 pounds per square inch back pressure. Report daily MCFD and BWPD. Return well to shut-in status, waiting on pipeline connect.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joy Filkins

TITLE

Secretary

DATE

4/1/93

TYPE OR PRINT NAME

Joy Filkins

TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

4-5-93

CONDITIONS OF APPROVAL, IF ANY: