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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-66

5. Indicate Type of Lease
Date ☐ Fee ☐
6. Indicate Leasehold
7. Indicate Leasehold

1. TYPE OF WELL

8. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

9. Indicate Type of Completion
Bravo Dome Carbon Dioxide Gas Unit
10. Indicate Type of Completion
Bravo Dome Carbon Dioxide Gas Unit 2133
11. Indicate Type of Completion
241 G
12. Field, Sub Field, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East
LINE OF SEC. 24 TWP. 21-N RGE. 33-E N.M.P.M.

15. Date Spudded 3-24-81 16. Date T.D. Reached 3-30-81 17. Date Compl. (Ready to Prod.) 4-12-81 18. Elevations (DF, RKB, RT, GR, etc.) 4896' GL 19. Elev. Casinghead

20. Total Depth 2854' 21. Plug back T.D. 2798' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 2376'-2469' Tubb 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density' Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	710'	12-1/4"	500 SX Class H	Circ. 200 SX
5-1/2"	14#	2854'	7-7/8"	600 SX Class H	Circ. 131 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2369'
						PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2376'-2469'	w/1 JSPF	2376'-2469'	3100 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 4-8-81 Production Method (Flowline, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-12-81 Hours Tested 24 Choke Size 48/64 Pressure Per Test Period 0 Oil - Bbl. 0 Gas - MCF 939 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press. 145# Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 939 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (sold, used for fuel, vented, etc.)
35. List of Attachments
Logs mailed 4-8-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-16-81
0+2-NMOC, SF 1-Hou 1-Susp 1-RD

BDCDGU WELL NO.2133-241 G
 STATE JO NO.1 API.NO.30-021-20109
 1980'FNL X 1980'FEL.SEC.24.T-21-N.R-55-E
 HARDING COUNTY NEW.MEXICO

GL 4896 FT
 RDB 4906 FT
 UPDATED 10/03/90
 PLAC.NO.801010

12.25 IN HOLE

BOTTOM OF 8.525 IN OD. 24.0 LB/FT
 2 7/16" CMT W/600 SKS
 CIRC.200 SX
 K-55,ST&C

PERF 2376-2381
 PERF 2385-2394
 PERF 2403-2410
 PERF 2415-2434
 PERF 2437-2443
 PERF 2445-2451
 PERF 2458-2461
 WITH 1 JSPF(63 SHOTS)
 PERF 2466-2469
 PERF 2487-2496
 PERF 2505-2525
 WITH 2 JSPF
 PERF 2537-2545
 WITH 2 JSPF

PBTD AT 2293 FT

MODEL CIBP SA 2325 FT PACKER
 CAP W/32'CMT.
 BOTTOM OF 5.50 IN OD. 24.0 LB/FT
 2 7/16" CMT W/600 SKS
 CIRC 131 SX
 K-55,ST&C

7.975 IN HOLE

TOTAL DEPTH 2846 FT