

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-021-20109
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bravo Dome Carbon Dioxide Gas Unit
8. Well No.	2133-241G
9. Pool name or Wildcat	Bravo Dome CO2 Gas Unit
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4896

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well	OIL WELL ☐ GAS WELL ☐ OTHER ☐ CO2 - Gas Well
2. Name of Operator	Amoco Production Company
3. Address of operator	P.O. Box 606 Clayton N. Mex 88415
4. Well Location	Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 24 Township 21N Range 33E NMPM Harding County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4896

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Re-enter well. ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Move in, rig up service unit April 8, 1993 (estimated date).
2. Nipple up blow out preventer
3. Drill out 32 feet of cement at 2293, and cast iron bridge plug at 2325, pull out of hole.
5. Set cast iron bridge plug at 2454'
6. Run in hole as follows:
 - 1 JT 2-7/8 Fiberglass tubing
 - 5-1/2 x 2-7/8 Guiberson uni 6 packer. Set packer at 2336'
 - Guiberson XL on/off tool w/1.625" ID profile.
 - 2-7/8 Fiberglass tubing
 - 2-7/8 13% Chrome landing sub.
7. Load annulus with inhibited fluid and test packer to 500 psi for 30 minutes.
8. Swab as necessary to return to unload well and return to shut-in status, waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joy Filkins TITLE Secretary DATE 4/1/93
TYPE OR PRINT NAME Joy Filkins TELEPHONE NO. (713) 556-3613

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4-5-93
CONDITIONS OF APPROVAL, IF ANY: