

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 18 1982

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER ☐	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2133
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 241
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>21-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4896' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-9-81. Pulled tubing and perforated 2537'-2345' with 2 JSPF. Ran packer, seating nipple, and tubing. Set packer at 2497'. Acidized with 500 gal. 7½% HCL. Ran radioactive and temp. survey. Swabbed with slight show of gas. Pulled tubing and packer. Perforated 2487'-96' and 2505'-25' with 2 JSPF. Ran packer, tubing, and seating nipple. Set packer at 2480'. Acidized with 37 bbl. 7½% HCL. Pulled tubing and packer. Ran tubing and packer set at 2166'. Ran gamma ray and temp. log. Frac down tubing with 21000 gal. 40# gel and 2% KCL water with additives and 24000# 8/12 sand with 7000 gal. pad and 6000 gal. with 1#/gal sand, 4000 gal. with 2#/gal sand, and 4000 gal with 2½#/gal sand. Pulled tubing and packer. Moved out service unit 12-23-81. Flow tested for 168 hrs. and flowed 14856 MCF and 52 BLW with an average of 2122 MCFD. Ran 72 hr BHP buildup test 12-31-81 thru 1-3-82. Moved in service unit 1-7-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Removed tree and installed blow out preventer. Moved out service unit 1-7-82. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman

TITLE Assist. Admin. Analyst

DATE 1-13-82

APPROVED BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

DATE 1-18-82

CONDITIONS OF APPROVAL, IF ANY: