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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ CO2 ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Tompkins

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb

2. Name of operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 19-N RGE. 33-E NADP. _____

12. County

Harding

15. Date Spudded 2-7-81 16. Date T.L.V. Reached 2-16-81 17. Date Compl. (Ready to Prod.) 3-16-81 18. Elevations (D.F., RKB, RT, GR, etc.) 4965 GL 19. Elev. Casinghead

20. Total Depth 2675' 21. Plus Pack T.D. 2615' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2344'-2592' Tubb

25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	702'	12-1/4"	500 SX Class H	Circ. 96 SX
5-1/2"	14#	2669'	7-7/8"	750 SX Class H	Circ. 180 SX

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2312'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2344'-2592' w/1 JSPF		2344'-2592'	5800 gal. 7-1/2% HCL

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
3-12-81	Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Production for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-16-81	24	48/64	→	0	1394	4	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
180#		→	0	1394	4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 3-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 3-19-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. <u>Ann</u> _____	T. <u>Canyon</u> _____	T. <u>Ojo Alamo</u> _____	T. <u>Penn. "B"</u> _____
T. <u>Salt</u> _____	T. <u>Strawn</u> _____	T. <u>Kirtland-Fruitland</u> _____	T. <u>Penn. "C"</u> _____
B. <u>Salt</u> _____	T. <u>Atoka</u> _____	T. <u>Pictured Cliffs</u> _____	T. <u>Penn. "D"</u> _____
T. <u>Yates</u> _____	T. <u>Miss</u> _____	T. <u>Cliff House</u> _____	T. <u>Leadville</u> _____
T. <u>7 Rivers</u> _____	T. <u>Devonian</u> _____	T. <u>Menefee</u> _____	T. <u>Madison</u> _____
T. <u>Queen</u> _____	T. <u>Silurian</u> _____	T. <u>Point Lookout</u> _____	T. <u>Elbert</u> _____
T. <u>Grayburg</u> _____	T. <u>Montoya</u> _____	T. <u>Mancos</u> _____	T. <u>McCracken</u> _____
T. <u>San Andres</u> <u>1540'</u>	T. <u>Simpson</u> _____	T. <u>Gallup</u> _____	T. <u>Ignacio Qtzte</u> _____
T. <u>Glorieta</u> <u>1842'</u>	T. <u>McKee</u> _____	<u>Base Greenhorn</u> _____	T. <u>Granite</u> _____
T. <u>Paddock</u> _____	T. <u>Ellenburger</u> _____	T. <u>Dakota</u> _____	T. _____
T. <u>Blaine</u> _____	T. <u>Gr. Wash</u> _____	T. <u>Morrison</u> _____	T. _____
T. <u>Tubb</u> <u>2323'</u>	T. <u>Granite</u> _____	T. <u>Todilto</u> _____	T. _____
T. <u>Drinkard</u> _____	T. <u>Delaware Sand</u> _____	T. <u>Entrada</u> _____	T. _____
T. <u>Abo</u> _____	T. <u>Bone Springs</u> _____	T. <u>Wingate</u> _____	T. _____
T. <u>Wolfcamp</u> _____	T. <u>Santa Rosa</u> <u>1252'</u>	T. <u>Chinle</u> _____	T. _____
T. <u>Penn.</u> _____	T. <u>Cimarron</u> <u>2506'</u>	T. <u>Permian</u> _____	T. _____
T. <u>Cisco (Bough C)</u> _____	T. _____	T. <u>Penn. "A"</u> _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....2344'.....to.....2592'.....No. 4, from.....to.....
No. 2, from.....to.....No. 5, from.....to.....
No. 3, from.....to.....No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	702'	702'	Surface				
702'	2675'	1973'	Sand, clay, shale, X anhydrite				