

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

WELL API NO.

30-021-20113

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BDCDGU -1933

8. Well No.

111

9. Pool name or Wildcat

Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil

☐

Gas

☐

OTHER

CO2

2. Name of Operator

Amoco Production Company

3. Address of operator

P.O. Box 606, Clayton, NM 88415

4. Well Location

Unit Leader G

1980

Feet From The

North

Line and

1980

Feet From The

East

Line

Section

11

Township

19N

Range 33E

NMPM

Harding

County

10. Elevation (Show whether DF, RKE, RT, GR, etc.)

4965' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Install casing liner ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

**Remove Production Tubing and Insert PolyBore Polyethylene Liner for
Tubingless Completion . MI wireline to set blanking plug in profile nipple. MIRUSU. NU
BOP. Pull FG tbq from packer on/off tool (Type XL). TIH with 2-7/8 workstring. Swab pkr
fluid out of hole w/ wireline. Shut BOP, install flow cross x RU snubbing unit. Equalize
pressure x release packer. TOH - snubbing 2-7/8 workstring, pkr, tail pipe. RD snubbing
unit. Leave BOP x install production equipment to flow cross. Return well to production.
Produce well no longer than 60 days though bare steel casing. RU mast. Nipple up
lubricator, RU wireline truck, Tag PBTD. TIH w/ Baker 2-1/8" inflatable bridge plug. Set
and test plug at specified depth in Cimarron Anhydrite Formation. Bleed well down. Run
guage ring. TOH. RD lubricator. Run liner into casing at approximately 60 feet per
minute to top of inflatable plug. Nipple up B1 flange, master valve. Return well to
production.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Billy E. Erichard

Field Foreman

DATE 2/8/96

TYPE OF PRINT NAME

Billy E. Erichard

TELEPHONE 374-3053

(This space for State Use)

APPROVED BY

Ry E. Johnson

DISTRICT SUPERVISOR

DATE 3/27/96

CONDITIONS OF APPROVAL, IF ANY