Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-021-20113

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER

2. Name of Operator: Amoco Production Company

8. Well No. 1933-111G

3. Address of Operator: P. O. Box 3092; Houston, TX 77253

9. Pool name or Wildcat: Bravo Dome Carbon Dioxide Gas Unit

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 11 Township 19N Range 33E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4965GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Re-perf and repair high casing pressure. ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 11-21-91. Killed well with 2% KCL and additives. Nippled up blow out preventor. Released packer and pulled tubing. Perforate the following intervals 2342-2346, 2348-2350, 2355-2374, 2377-2382, 2387-2394, 2410-2431, 2438-2476, 2482-2506, 2523-2534 with 4 jspf. Rerun production equipment and set packer at 2300 ft. Loaded annulus with inhibited fluid and tested packer to 500 psi for 30 minutes. Moved out service unit 11-26-91. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE Admin. Analyst DATE 12-12-91

TYPE OR PRINT NAME Mark D. Randolph TELEPHONE NO. 713/ 556-3216

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 12-30-91

CONDITIONS OF APPROVAL, IF ANY: