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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐				5d. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit	
2. Name of Operator Amoco Production Company				8. Form or Lease Name Bravo Dome Carbon Dioxide Gas Unit 2033	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240				9. Well No. 091 G	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>20-N</u> RGE <u>33-E</u> N.M.P.M.				10. Field and Pool, or Wildcat Und. Tubb	
15. Date Spudded 3-4-81				16. Date T.D. Reached 3-12-81	
17. Date Compl. (Ready to Prod.) 4-8-81				18. Elevations (DF, RAB, RT, GR, etc.) 5070 GL	
20. Total Depth 2830'		21. Plug Back T.D. 2680'		22. If Multiple Compl., How Many	
23. Intervals Drilled By →		Rotary Tools 0-TD		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 2513'-2615' Tubb					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	703'	12-1/4"	500 SX Class H	Circ. 71 SX
5-1/2"	14#	2830'	7-7/8"	1000 SX Class H	Circ. 280 SX
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	2189'
31. Perforation Record (Interval, size and number) 2513'-2615' w/1 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2513'-2615'			2500 gal. 7-1/2% HCL		
2513'-2615'			22800 gal. gelled KCL X		
			40000 #10/20 sand X		
			8400 #8/12 sand		
33. PRODUCTION					
Date First Production 4-2-81		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-8-81	Hours Tested 24	Choke Size 48/64	Prod'n. Per Test Period →	Oil — Bbl. 0	Gas — MCF 86
Flow Tubing Press. 80#	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. 0	Gas — MCF 86	Water — Bbl. 3
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs mailed 3-31-81					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Bob Davis</u>		TITLE <u>Admin. Analyst (SG)</u>		DATE <u>4-14-81</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2496'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2476'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2513' to 2615' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	703'	703'	Surface				
703'	2830'	2127'	Sand, clay, shale x anhdrite				