

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 21 20 115

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

CO₂

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

PO Box 606 CLAYTON N. MEX 88415

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Li

Section

9

Township

20N

Range

33E

NMPM

HARDING

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: PERF & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Made in rigged up service unit 12/14/93. Killed well and pulled packer and tubing. Ran 3 7/8" casing gun and perforated 2600-2616, 2582-2589, 2572-2580, 2558-2566, 2532-2544, with 4TSPF. Graced down casing with 43500 lbs 10/20 sand, 63 tons CO₂. Max pres 2506 psi, Avg pres. 2250 psi, Air 35 BPM, ISIP 1682 psi, 5 MIN SIP 1520 psi, 10 MIN SIP 1472 psi, 15 MIN SIP 1433 psi. Flowed well. Killed well with 2% KCL water and cleaned out well from 2585-2635. Ran 2.375" fiberglass tubing and set packer at 2471'. Test casing to 500 psi for 30 mins and tested O.K. Moved out service unit 12-17-93. Returned to production 12/20/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Randolph

TITLE

Business analyst

DATE

1-10-94

TYPE OR PRINT NAME

MARK RANDOLPH

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DATE

1-14-94

CONDITIONS OF APPROVAL, IF ANY: