

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5d. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER: CO ₂		7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company		8. Well No. 2033-091G
3. Address of Operator P.O. Box 832, Brownfield, TX 79316		9. Well No. 2033-091G
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> N.M.P.M.		10. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether OF, RT, CR, etc.) 5070' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI X RU service unit 11-9-87. Kill well x 30 bbl 2% KCL FW. POOH with production tubing. Tag PBTD 2660. RIH with 2-7/8" treating packer x workstring, PSA 2290'. Prs test pkr to 1000 psi, ok. Frac x 75 bbl 40 lb HEC gelled 2% KCL FW X 19 tons CO₂ x 21,000 lb 8/16 sand. Max treating pressure 4400 psi at 20 BPM. Shut in for 1 hour. Open well to tank on 48/64" choke for 4 hours, SI. On 11-10-87, tag sn at 2605', clean out sand to 2635'. RIH with production equipment, PSA 2471', test pkr to 500 psi, ok. RD MOSU 11-11-87. Left well open to tank overnight. Return well to production 11-13-87.

PPWO: 53 MCFD x 209 psi TPF
PAWO: 56 MCFD X 206 psi TPF

0+3-HMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Holcom TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY Rg Ephraim TITLE DISTRICT SUPERVISOR DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: