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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVH. ☐ OTHER ☐

7. Unit Agreement Name
 8. Farm or Lease Name
Jackard C
 9. Well No.
1
 10. Field and Pool, or Wildcat
Und. Tubb

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
 4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
 THE **East** LINE OF SEC. **11** TWP. **20-N** RGE. **33-E** NMPM

12. County
Harding

15. Date Spudded **2-19-81** 16. Date T.D. Reached **3-1-81** 17. Date Compl. (Ready to Prod.) **3-21-81** 18. Elevations (DF, RKB, RT, GR, etc.) **4920' GL** 19. Elev. Casinghead

20. Total Depth **2613'** 21. Plug Back T.D. **2574'** 22. If Multiple Compl., How Many
 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2340'-2572' Tubb
 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	750'	12-1/4"	500 SX Class H	Circ. 232 SX
5-1/2"	14#	2613'	7-7/8"	750 SX Class H	Circ. 258 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/3"	2354'	

31. Perforation Record (Interval, size and number)
2340'-2572' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2340'-2572'	4350 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 3-17-81	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-in
Date of Test 3-21-81	Hours Tested 24	Choke Size 48/64
Flow Testng Press. 150#	Flowing Pressure 0	Calculated 24-Hour Rate 0
Oil - bbl. 0	Gas - MCF 969	Water - Bbl. 10
Oil - bbl. 0	Gas - MCF 969	Water - Bbl. 10
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

35. List of Attachments
Logs mailed 3-23-81

I, **Bob Davis**, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis** TITLE **Admin. Analyst** DATE **3-27-81**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, in which drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3a through 3d shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1594'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 1848'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2317'	T. Granite _____	T. Todilto _____	T. _____
T. Drunkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1320'	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron _____ 2298'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

2340' 2572'

No. 1, from.....	to.....	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	750'	750'	Surface				
750'	2613'	1863'	Sand, clay, shale, x anhydrite				