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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION

FEB 10 1981

OK

Final OK

SANTA FE

1A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
L-5898	

API # 30-021-20117

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☐			8. Farm or Lease Name		
OIL WELL ☐ GAS WELL ☐ OTHER CO ₂ Supply ☒ SINGLE ZONE ☒ MULTIPLE ZONE ☐			STATE DP		
2. Name of Operator Cities Service Company			9. Well No. 1		
3. Address of Operator Box 1919, Midland, TX 79702			10. Field and Pool, or Willcat Bravo Dome Area		
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 16 T4S. 17N -SE. 30E NW/4			11. County Harding		
12. Proposed Depth 2500'			13A. Formation Tubb		13B. Rotary or C.T. Rotary
21. Elevations (Show whether DP, RT, etc.) Not Available		21A. Kind & Status Plug. Bond Required/Approved	21B. Drilling Contractor Not Released		21C. Approx. Date Work will start Feb. 15-May 1, 1981

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24#	700'	400	Circulate
7-7/8"	5 1/2"	14#	2500'	600	Circulate

It is proposed to drill this well to a total depth of 2,500' to test the Tubb formation. The blowout prevention program is as follows:

Good 35

- one set of blind rams
- one set of drill pipe rams

The acreage assigned to this well is not dedicated to any CO₂ purchaser.

APPROVAL VALID FOR 90 DAYS
PERMIT DATES 5-12-81
UNLESS DRILLING UNDERWAY

3-27: Spud } 4 days
3-31: Prod. beg }

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS
5/19: P&A

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]* Title: Region Oper. Mgr. Date: 2/6/81
(This space for State Use)

APPROVED BY: *[Signature]* TITLE: *[Signature]* DATE: 2/11/81
CONDITIONS OF APPROVAL, IF ANY:

8-5-81 Wed.
Benton alarm tested - completely found Dry hole machine
installed - O.K.