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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5853

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DF
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4441.9' GR	12. County Harding

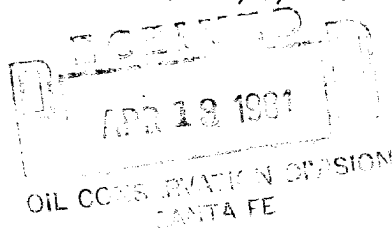
16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER: Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2150' Lime & Granite Wash. PBTD 2100'. Well complete. MIRU pulling unit & CO to 2100'. Perforated the Tubb zone with 2 SPF @ 1935, 1937, 1941, 1943, 1946, 1959, 1963, 1965, 1993, 1996, 1999, 2000, 2004, 2021, 2022, 2044, 2047, & 2050'. Ran & set 2-3/8" OD tbg @ 1891' with a pkr @ 1884'. Well flwd CO₂ ARO 92.7 MCFD in 20 hrs, 1/2" choke, FTP 100#, Acidized Tubb perms 1935-2050 with 3000 Gals 7 1/2% HCl w/additives. Max press 3200#, Min 1100#, AIR 3.5 B/M. ISIP 600#, 15 min, SIP 50#. 14 Hrs SITP 580#. Flwd load water + CO₂ on an NMOCD 24 hr. potential test ARO 620 MCFPD, 3/4" choke, FTP 300#, BP 300#. Well completed & shut-in on 4/7/81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Oper. Mgr. DATE 4/9/81
APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/16/81
CONDITIONS OF APPROVAL, IF ANY:

AFFIDAVIT

State of Texas Cities Service Company
 County of Midland Lease Name STATE DF Well # 1
 In Sec. 6 Twp. 18N Rgt. 30E

County of Harding
 State New Mexico

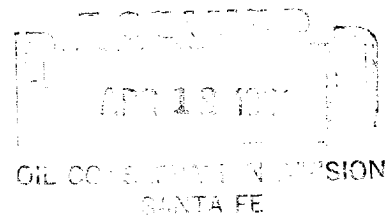
E. Y. Wilder of lawful age being first duly sworn deposes and says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this Affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1.75	490'				
1.50	985'				
1.50	1390'				
1.00	1885'				
1.00	2150'				

T.D. 2150'

Further affiant saith not.



E. Y. Wilder

Subscribed and sworn to before me this 10th day of April, 19 81
 My Commission Expires 10/31/84 Christine Hambro Notary Public
 Midland County, Texas