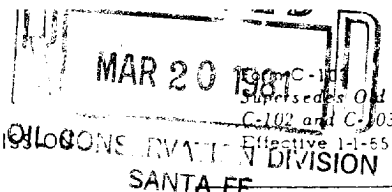


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NEW MEXICO OIL CONSERVATION COMMISSION



3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5853	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" (FORM C-101) for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply		7. Unit Agreement Name	
2. Name of Operator Cities Service Company		8. Farm or Lease Name State DF	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area	
15. Elevation (Show whether DF, RT, GR, etc.) 4441.9' GR		12. County Harding	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2150' Lime & Granite Wash. Waiting on completion unit. MIRU rotary and spudded a 12-1/4" hole @ 1630 MST on 3/9/81 and drilled to a T.D. of 612' in Red Beds. Ran and set 15 Jts.(602.82') 8-5/8" OD 24# K55 casing @ 612' and cemented with 500 sacks Class H w/2% CaCl₂. Plug down @ 0100 MST on 3/11/81. Bumped plug with 400# - Held OK. Cement circulated to surface. NMOC was notified but did not witness cementing job. WOC 18 Hrs. Drilled a 7-7/8" hole to a T.D. of 2150' in Lime and Granite Wash. Ran and set 52 Jts.(2140.02') 5-1/2" OD 14# K55 casing @ 2150' and cemented with 660 sacks Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.40% Halad 4, 5# Gilsonite and 1/4# Flocele/sack cement. Plug down @ 0800 MST on 3/16/81. Bumped plug w/1400# - Held OK. Cement circulated to the surface. Set slips and NU well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Region Operations Mgr. DATE March 17, 1981

APPROVED BY [Signature] TITLE SENIOR REGIONAL GEOLOGIST DATE 3/20/81

CONDITIONS OF APPROVAL, IF ANY