

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well.	WELL API NO. 30-021-20119
2. Name of Operator Amerada Hess Corporation	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	6. State Oil & Gas Lease No. L-5852
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 7 Township 18N Range 30E NMPM County Harding	7. Lease Name or Unit Agreement Name: West Bravo Dome CDG Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4475' GR	8. Well No. 13
	9. Pool name or Wildcat West Bravo Dome

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **TA'd Well.** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-6 thru 11-11-2001

MIRU Eldridge Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-1/2" CIBP set at 1890' & press. tested csg. to 550 PSI. Held OK. TIH w/2-3/8" tbg. set at 1863'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. to 580 PSI for 30 min. Held OK. Chart attached. RDPFU, cleaned location, & TA'd well.

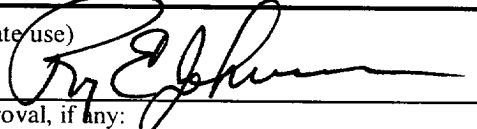
Amerada Hess Corporation respectfully request a TA'd status on well to evaluate for future work.

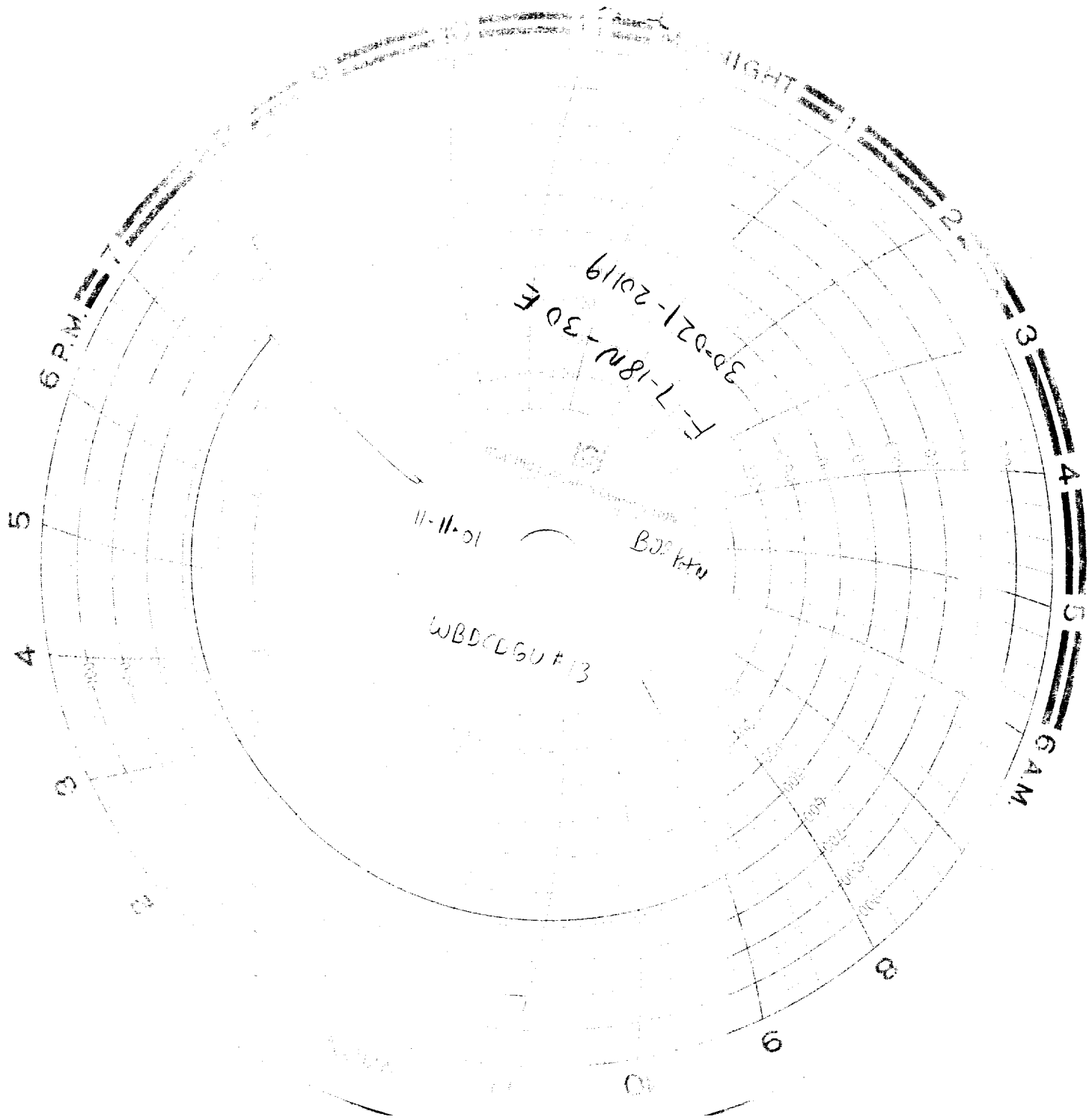
AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES **11-14-2006**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Bus. Svc. Spec. II** DATE **11-14-2001**

Type or print name **Roy L. Wheeler, Jr.** Telephone No. **915 748-6778**

(This space for State use)
APPROVED BY  TITLE **DISTRICT SUPERVISOR** DATE **11/30/01**
Conditions of approval, if any:



F-7-18N-30 E

11-11-01

BDCN

WBDCD60 #13