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MAY 08 1981

Form O-105
Revised 10-80NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	Lease No. ☒ ☐
2. Date of Lease No.	L-5852

1a. TYPE OF WELL				b. TYPE OF COMPLETION				2. Name of Operator				3. Address of Operator				4. Location of Well				5. Unit Letter				6. Date Spudded				7. Date T.D. Reached				8. Date Compl. (Ready to Prod.)				9. Elevations (DF, RKB, RT, GR, etc.)				10. Elev. Casinghead				11. Total Depth				12. Plug Back T.D.				13. If Multiple Compl., How Many				14. Intervals Drilled By				15. Rotary Tools				16. Cable Tools				17. Producing Interval(s), of this completion - Top, Bottom, Name				18. Was Directional Survey Made				19. Type Electric and Other Logs Run				20. Was Well Cored			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ supply</u>				NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				Cities Service Company				Box 1919, Midland, TX 79702				UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM <u>Harding</u>				4/13/81				4/19/81				4/26/81				4475' GR				4475'				2252'				2196'								0-TD 2252								1981 - 2030' - Tubb				NO				CNL - FDC - GR-Cal., DLL-MSFL, Deviation Survey				NO											
28. CASING RECORD (Report all strings set in well)																																																																																			
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED																																																															
8-5/8"				24#				609'				12 1/4"				550 sacks				Circulated																																																															
5 1/2"				14#				2247'				7-7/8"				650 sacks				Circulated																																																															
29. LINER RECORD																																																																																			
SIZE				TOP				BOTTOM				SACKS CEMENT				SCREEN				SIZE				DEPTH SET				PACKER SET																																																							
																				2-3/8" OD				1902'				1900'																																																							
30. TUBING RECORD																																																																																			
31. Perforation Record (Interval, size and number) 2 0.56" SPF @ 1981, 1986, 1987, 1990, 1991, 2008, 2009, 2010, 2011, 2025, 2026, 2027 & 2030'.																																																																																			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																																																			
DEPTH INTERVAL																AMOUNT AND KIND MATERIAL USED																																																																			
1981-2030																3000 Gals 7 1/2" HCl acid																																																																			
33. PRODUCTION																																																																																			
Date First Production								Production Method (Flowing, gas lift, pumping - Size and type pump)																Well Status (Prod. or Shut-in)																																																											
4/25/81								Flowing CO ₂																Shut-in																																																											
Date of Test				Hours Tested				Choke Size				Prod'n. Per Test Period				Oil - Bbl.				Gas - MCF				Water - Bbl.				Gas - Oil Ratio																																																							
4/26/81				24 Hrs				1/2"												75																																																															
Flow Tubing Press.				Casing Pressure				Calculated 24-Hour Rate				Oil - Bbl.				Gas - MCF				Water - Bbl.				Oil Gravity - API (Corr.)																																																											
350#																																																																																			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																								Test Witnessed by																																																											
Shut-in																								T. McBrayer																																																											
35. List of Attachments																																																																																			
Deviation Survey																																																																																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																																			
SIGNED <u>E. Spiller</u>								TITLE <u>Region Opr Mgr-Prod</u>																DATE <u>4/28/81</u>																																																											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canven _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1224	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1467	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 1969	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 720	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso _____ 1561	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron A _____ 1952	T. Penn. "A" _____	T. _____
T. Pre-Cambrian _____ 2143			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	371	371	Sand & Red Beds				
371	610	239	Shale & Sand				
610	1732	1122	Shale & Lime				
1732	2252	520	Sand & Shale				
			T.D. 2252'				