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MAY 03 1981
NEW MEXICO OIL CONSERVATION COMMISSION
OIL CONSERVATION DIVISION
SANTA FE
Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. L-5852
1. OIL ☐ GAS ☐ OTHER ☒ CO ₂ supply	7. Unit Agreement Name	
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DM	
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1	
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area.	
15. Elevation (Show whether DF, RT, GR, etc.) 4475'		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Well completion data</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2252' Sand & Shale, PBTD 2196'. Well complete. MIRU completion unit and perforated the Tubb w/2 SPF @ 1981, 1986, 1987, 1990, 1991, 2008, 2009, 2010, 2011, 2025, 2026, 2027 & 2030' (26 - 0.56" entrance holes w/ 11.56" penetration). Ran & set 2-3/8" OD tbg @ 1902' w/pkr set @ 1900'. Acidized Tubb perfs 1981 - 2030' w/3000 Gals 7 1/2% HCl acid. Max press 3200#, Min 1200#, AIR 3 BPM, ISIP 700#, 5 min SIP 200#, 15 min SIP 200#. 14 Hr SITP 600#. Flwd CO₂ on 24 hr. NMOCD potential test ARO 75 MCFPD, 1/2" choke, FTP 350#, BP 350#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Pindler TITLE Region Opr. Mgr-Prod DATE 4/28/81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/6/81

CONDITIONS OF APPROVAL, IF ANY: