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NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION DIVISION
SANTA FE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5857	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply		7. Unit Agreement Name
2. Name of Operator Cities Service Company		8. Farm or Lease Name State DO
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4439' GR		12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Well Completion Data</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2301' Granite, PBTD 2260'. Well Complete. MIRU WL mast and Perforated - the Tubbs w/2 SPF @ 2015, 2021, 2023, 2025, 2027, 2029, 2035, 2037, 2055, 2063, 2065, 2087, 2089, 2097, 2099, 2111, 2113 and 2115' (Total 36-0.56" entrance holes w/11.56" penetration). RD WL mast. MIRU completion unit and run and set 2-3/8" tubing @1967' with a packer set @ 1964'. Acidized Tubbs Perfs 2015 - 2115' w/ 3000 gals 7-1/2% HCL acid. Max Press 500#, ATP 2000#, AIR 3 BPM, ISIP 1100#, 15 min SIP 200#. 14 Hr. SITP 580#. Flowed CO₂ on 24 hr. NMOCD potential test ARO 80 MCFPD, 1/2" choke, FTP 120#, BP 120#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Opr. Mgr. - Prod. DATE 4-24-81
APPROVED BY Carl Helweg TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/2/81
CONDITIONS OF APPROVAL, IF ANY: