

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-88

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Box 1980, Hobbs, NM 88240
District III
P.O. Box 1980, Hobbs, NM 88240

OIL CONVERSATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 021 - 20123
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5852
7. Lease Name or Unit agreement Name	WEST BRAVO DOME CDG UNIT
8. Well No.	10
9. Pool name or Wildcat	WEST BRAVO DOME

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2 SUPPLY	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. Box 50250 Midland, TX 79710	
4. Well Location Unit Letter <u>F</u> : <u>1,650</u> Feet From The <u>NORTH</u> Line and <u>1,880</u> Feet From The <u>WEST</u> Line Section <u>3</u> Township <u>19 N</u> Range <u>29 E</u> NMPM <u>HARDIN</u> County	
10. Elevation (Show whether DF, FKB, HT, GR, etc.) 4,677	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT & FRAC ☒

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 2351' PBTD - 2300' PERFS 2072' - 2094'

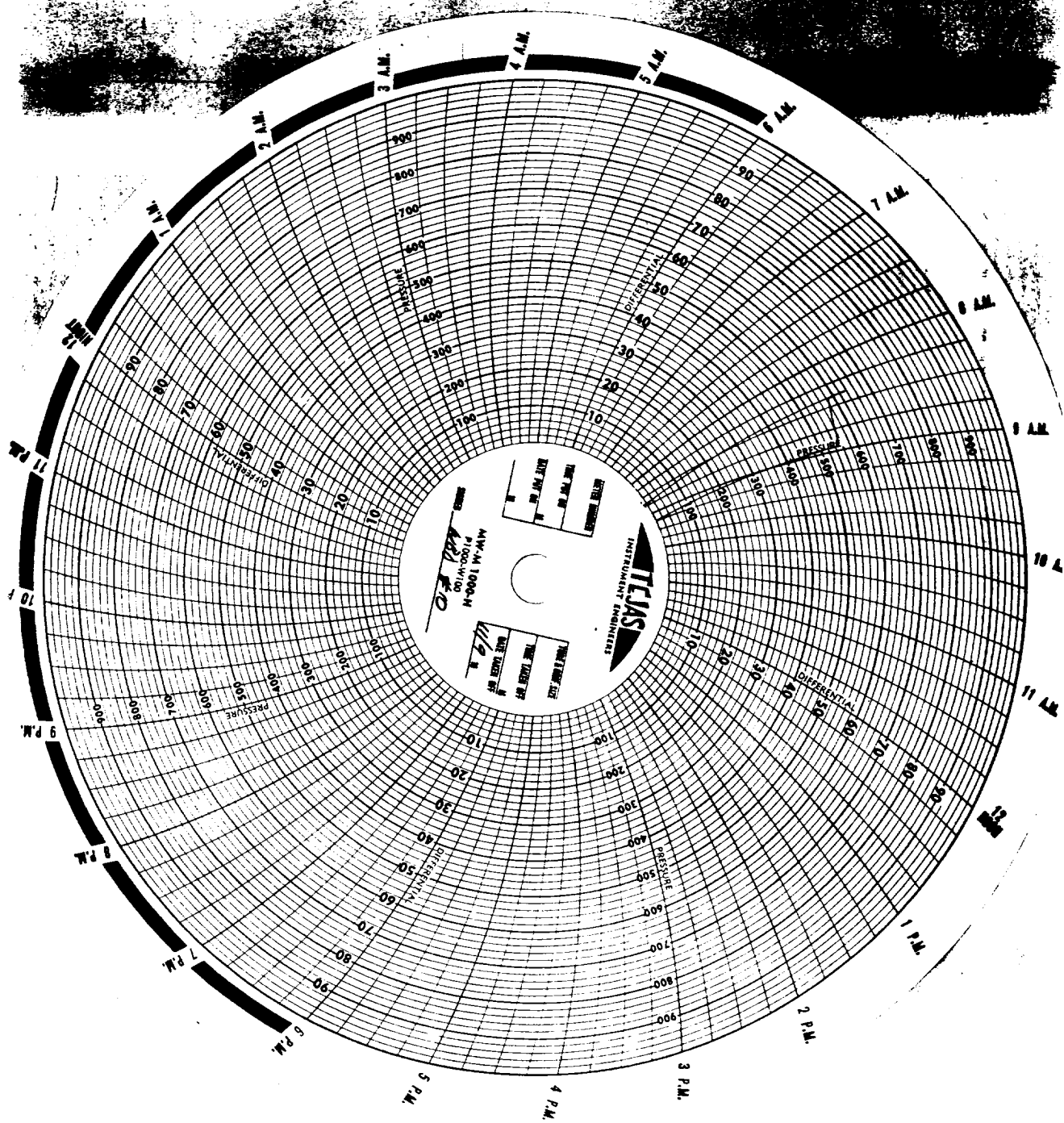
MIRU PU, NUBOP, POOH W/ TBG & PKR. rih & TAG @ 2300', POOH. RIH & SET PKR @ 1893', TEST TO 500# HELD OK. FRAC TUBB PERFS 2072'-2094' W/ 13600 GAL 65% CO2 GELLED FOAM W/ 24000# 12/20 SAND, MAXP-4800#, ISIP-4100#. FLOW WELL TO PIT UNTIL CLEANED OUT. FLWD TO PIT FOR APPROX 500MCF + 75BLW @ 540#-FTP. STARTED FLWG ALL SAND & LW TO PIT @ 140#-FTP, SIW. 63HR-SITP-600# CONT'D FLWG TO PIT, MAKING TO MUCH SAND TO HOOKUP TO TESTER, FLOW TO PIT TO CLEAN UP. CONNECT TO TESTER, FLWD 30MIN FOR APPROX 850MCF @ 400#-FTP BEFORE TESTER SANDED UP. REC VERBAL APPROVAL FROM NMOC D TO CONTINUE FLWG TO PIT. FLWD WELL TO PIT FOR 4 DAYS MAKING SAND W/ VERY LITTLE FLUID W/ A FTP OF 150# TO 90#.. RIH W/ GUIB UNI-6 PKR & 2-3/8" TBG & SET PKR @ 1893'. FLOW WELL TO PIT FOR 3 DAYS MAKING SAND & A LITTLE FLUID. RIH W/ BHP BOMBS, SI FOR BHP. POOH W/ BOMBS, SI WELL. RUN CSG INTEGRITY TEST, TEST TO 565#, HELD OK. W/O COMPLETE 11/9/91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11 25 91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-9-91
CONDITIONS OF APPROVAL, IF ANY:



#10

West Bivert Dome

Unit 1000 -

485 lbs

Sec. #3, T-19N, R-29E

0 lbs

Shading

30 min

State Inspection

State Inspection

Pressure to

585 lbs flow