

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	Cities Service Oil and Gas Corporation		
2. ADDRESS	P.O. Box 1919 - Midland, Texas 79702		
3. REASON(S) FOR FILING (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of:	Dry Gas ☐	To change the lease name and well number from State DG Well #1 to West BDCDGU Well #7, effective 12-01-84
Recompletion ☐	Oil ☐	Condensate ☐	
Change in Ownership ☐	Casinghead Gas ☐		
If change of ownership give name and address of previous owner			

1. DESCRIPTION OF WELL AND LEASE		Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
		West BDCDGU		7	Bravo Dome Area	State, Federal or Fee State	L-5811
Location		Unit Letter <u>H</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u>					
Line of Section <u>16</u>		T. wship <u>19N</u>	Range <u>29E</u>	, NMPM, <u>Harding</u>		County	

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
		None			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)			
None, Shut-in CO ₂ Supply Well					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
If this production is commingled with that from any other lease or pool, give commingling order number:					

7. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Designate Type of Completion - (X)										
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.						
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth						
Perforations		Depth Casing Shoe								
TUBING, CASING, AND CEMENTING RECORD										
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

8. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	

9. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>2-1</u> 19 <u>85</u>	
<u>Elmer Stutz</u> (Signature)		BY <u>DISRICT SUPERVISOR</u>	
Region Operations Manager - Production		TITLE	
January 28, 1985		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multi-completed wells.	