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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OM 4004
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5811

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- CO 2 supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DG
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 900 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 19N RANGE 29E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4685.1' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2400' Granite PBTD 2350'. Well complete. MIRU WL mast & perforated Tubbs w/2 SPF @ 2053, 2055, 2057, 2073, 2077, 2105, 2107, 2109, 2113, 2115, 2117, 2133, 2135, 2145, 2147 & 2149' (total 32 - 0.55" entrance holes w/ 11.56' penetration). RD WL mast. MIRU pulling unit & run & set 2-3/8" OD tbgs @ 1999' w/pkr set @ 1995'. Swabbed well dry. 10 hr. SITP 200#. Acidized Tubbs perfs 2053 - 2149' w/3000 Gals 7 1/2% HCl acid Max press 1700#, Min. 1100#, ATP 1200#, AIR 3.2 BPM, ISIP 400#, VAC in 8 min. 48 hr SITP 590#. Flowed CO2 on 24 hr NMOCD potential test ARO 430 MCPPD, 1/2" choke, FTP 150#, BP 150#. Also flowed 49 BW during test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Miller TITLE Region Opr. Mgr-Prod DATE 4/23/81
APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/29/81
CONDITIONS OF APPROVAL, IF ANY: