

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1590, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20125
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L 5817
7. Lease Name or Unit Agreement Name WEST BRAVO DOME CDG UNIT	
8. Well No.	4
9. Pool name or Wildcat	WEST BRAVO DOME

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2 SUPPLY WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>19N</u> Range <u>29E</u> NMPM <u>HARDING</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4483'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-17-97 THRU 10/06/97

MIRU ELDREDGE WELL SVC. KILL WELL W/15 BBLS. 6% KCL. ND TREE. WELL STARTED FLOWING. KILLED W/10 BBLS. 6% KCL. NU BOP. RELEASE PKR. TOH LAYING DWN. 56 JTS. TBG., ON-OFF TOOL & PKR. MAKEUP SAND PUMP & PACKOFF. TIH & TAGGED FILL @ 2,017'. BAILED SAND FR. 2,017' TO 2,030'. CAPPED WELL OFF & CLOSED IN. SITP-500#. KILL WELL W/20 BBLS. 6% KCL. RU FULL LUBRICATOR TO PUMP SAND W/PRESS. TIH W/SAND PUMP. BAIL FRAC SAND FR. 2,030' TO 2,120'. KILL WELL W/47 BBLS. 6% KCL. ND BOP & NU 3,000# FRAC VALVE. RDMO ELDREDGE WELL SVC. RU METERING & TESTING. BEGAN UNLOADING WELL. BYPASSED LINE HEATER. TESTING WELL @ 430# & 4,100 MCF. NO H2O PRODUCING UP CSG. RU 2-7/8" BLOWDOWN LINE. RMV'D. FLOWBACK MANIFOLD. FLOWBACK THRU LINE HEATER & MOVE IN PROPANE TANK FOR LINE HEATER. WELL FLOWING THROUGH TESTER.
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey

TITLE SR. STAFF ASSISTANT

DATE 10/07/97

TYPE OR PRINT NAME TERRY L. HARVEY

TELEPHONE NO. 915 758-6773

(This space for State Use)

APPROVED BY R. E. [Signature]

TITLE DISTRICT SUPERVISOR

DATE 10/20/97

CONDITIONS OF APPROVAL, IF ANY