

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-021-20127
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L5827
7. Lease Name or Unit Agreement Name WEST BRAVO DOME CDG UNIT	
8. Well No.	5
9. Pool name or Wildcat	WEST BRAVO DOME

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER CO2 SUPPLY WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 31 Township 19N Range 30E NMPM HARDING County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4446'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/16/97 THRU 10/02/97

MIRU WELL-CO SVCS. PUMPED 10 BBLs. 6% KCL DWN. TBG. TO KILL WELL. ND WELLHEAD & NU. DOUBLE STUDDER FLANGE, 3,000# FRAC VALVE & BOP. RELEASED PKR. PU & TIH W/10 JTS. TBG. TO TAG PBD @ 2,092'. TOH W/TBG. & PKR. ND BOP & CLOSED IN FRAC VALVE. RDMO PULLING UNIT. FLINT CONST. DUG BLOW DWN. PIT & FENCED. USED FORKLIFT TO MOVE TBG. & RACKS & CLEAN LOCATION. RU HALLIBURTON WIRELINE SVC. TIH W/PROTECHNICS RTD BHP GAUGE. SET GAUGE IN COLLAR STOP @ 1,800'. RD HALLIBURTON WIRELINE. MIRU HALLIBURTON FRAC SVC., FLO-CO2, GUARDIAN WELLHEAD SVC. & PROTECHNICS. PUMPED FRAC W/67,200 LBS. OF 12/20 BRADY SAND WITH 65,000 LBS. GOING INTO FORMATION. ISIP - 1,225# & MAX. PRESS. - 1,864#. IMMEDIATELY BEGAN FLOWING BACK W/16/64 CHOKE. RD ISOLATION TOOL. NU FLANGE & CONT. FLOWBACK. OPENED CHOKE TO 36/64 CHOKE W/450# CSG PRESS. (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10/07/97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)

APPROVED BY R. J. Johnson TITLE DISTRICT SUPERVISOR DATE 10/20/97
CONDITIONS OF APPROVAL, IF ANY