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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL C
SANTA FE

Form 1-105 Revised 10-8	
1. Type of Lease	Fee ☐
2. Gas Lease No.	
3. Well No. L-5776	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
2. TYPE OF COMPLETION	
NEW WELL ☒	ADJUST ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. PRES. ☐	OTHER ☐

2. Name of Operator
Cities Service Company

3. Address of Operator
Box 1919, Midland, TX 79702

4. Location of Well
UNIT LETTER G LOCATED 1750 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 33 TWP. 20N RGE. 29E

15. Date Spudded 4/7/81	16. Date T.D. Reached 4/13/81	17. Date Compl. (Ready to Prod.) 4/29/81	18. Elevations (DF, RKB, RT, GR, etc.) 4677' GR	19. Elev. Casinghead 4677'
20. Total Depth 2354'	21. Plug Back T.D. 2310'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools o - T.D. 2354'	Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
2017 - 2069' - Tubb

25. Was Directional Survey Made
NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	600'	12 $\frac{1}{4}$ "	700 sacks	Circulated
5 $\frac{1}{2}$ "	14#	2354'	7-7/8"	750 sacks	Circulated

29.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1983'	1980'

31. Perforation Record (Interval, size and number) 2 0.50" SPF @ 2017, 2019, 2021, 2039, 2041, 2045, 2047, 2049, 2051, 2051, 2053, 2059, 2061, 2067, & 2069.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED	
2017 - 2069'		3000 Gals 7 1/2" HCl acid	

33. PRODUCTION							
Date First Production 4/28/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing CO2				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4/29/81	Hours Tested 24 Hrs	Choke Size 1 1/2"	Prod'n. Per Test Period Oil - BBL.	Gas - MCF 160	Water - BBL.	Gas - Oil Ratio	
Flow Tubing Press. 340#	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	GR Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED E. Spaulder TITLE Region Opr Mgr-Prod DATE 4/30/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____ 1210
 T. Glorieta _____ 1440
 T. Paddock _____
 T. Blinbry _____ 2015
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____
 T. Pre-Cambrian _____ 2114

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Surf Rock & Red Beds				
600	1260	660	Red Beds & Shale				
1260	2218	958	Shale, Sand & Anhydr.				
2218	2354	136	Granite				
			T.D. 2354'				