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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOCATION DIVISION
SANTA FE L-5815

MAY 15 1981

Form 1-105
 Revised 10-1-78
 1. Well No. _____
 2. Well Name _____
 3. Type of Lease _____
 Fee ☐

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ Supply</u>						11. Date of Completion _____	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						12. State DH	
2. Name of Operator Cities Service Company						3. Well No. 1	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702						13. Field and Pool, or Wildcat Bravo Dome Area	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>19N</u> RGE. <u>29E</u> <u>Harding</u>							
15. Date Spudded 4-21-81		16. Date T.D. Reached 4-29-81		17. Date Compl. (Ready to Prod.) 5-9-81		18. Elevations (DF, RKB, RT, GR, etc.) 5366' GR	
19. Elev. Casinghead 5366'							
20. Total Depth 2932'		21. Plug Back T.D. 2885'		22. If Multiple Compl., How Many _____		23. Intervals Drilled By Rotary Tools Cable Tools <u>Q-T.D. 2932'</u> ---	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2764 - 2772' - Tubb						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDL-GR-Cal, DLL-MSFL, Deviation Survey						27. Was Well Cored _____	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	793'	12-1/4"	450 sacks		circulated	
5-1/2"	14#	2931'	7-7/8"	750 sacks		circulated	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	2714'	2710'
31. Perforation Record (Interval, size and number) 2-0.50" SPF @ 2764, 2765, 2766, 2771 & 2772'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2764 - 2772' AMOUNT AND KIND MATERIAL USED 1500 gals 7-1/2% HCl acid			
33. PRODUCTION							
Date First Production 5-8-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-9-81	Hours Tested 24 hrs.	Choke Size 1/4"	Prodn. For Test Period →	Oil - Bel. 78	CO ₂ - MCF 78	Water - Bel.	Gas - Oil Ratio
Flow Tubing Press. 100#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bel.	Gas - MCF	Water - Bel.	Oil Gravity - API (Corr.)	
34. Final position of well (Solid, used for fuel, vented, etc.) Shut-in						Test Witnessed By T. McBrayer	
35. List of Attachments Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>E. Spiller</u>				TITLE <u>Region Opr. Mgr. - Prod.</u>		DATE <u>May 13, 1981</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fluid-stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1940</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2167</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2725</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 1416</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Yeso 2308</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Cimarron A 2710</u>	T. Penn. "A" _____	T. _____
T. Granite <u>2830</u>			

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surf. Rock & Red Beds				
340	800	460	Red Beds, Shale & Sand				
800	1590	790	Shale & Sand				
1590	2190	600	Anhy., Sand, Shale & Granite				
2190	2932	742	Shale, Sand & Granite				
			T.D. 2932'				