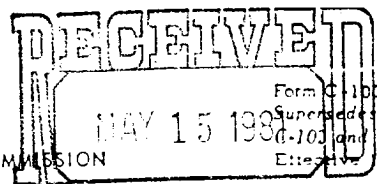


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-100
Supersedes Old
C-100 and C-103
Effective 1-1-65

OIL CONSERVATION DIVISION
SANTA FE

3. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5815	
7. Unit Agreement Name	
8. Farm or Lease Name	
State DH	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Bravo Dome Area	
12. County	
Harding	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply	
2. Name of Operator	
Cities Service Company	
3. Address of Operator	
P.O. Box 1919 - Midland, Texas 79702	
4. Location of Well	
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19N</u> RANGE <u>29E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
5366' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Well completion data

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2932' Granite, PBTD 2885'. Well complete. MIRU WL mast and perforated the Tubbs w/2 SPF @ 2764, 2765, 2766, 2771 & 2772' (Total 10-0.50" entrance holes w/11" penetration). RD WL mast. MIRU completion unit. Ran and set 2-3/8"OD tubing @ 2714' with a packer set @ 2710'. Acidized the tubbs Perfs 2764 - 2772' w/1500 gals 7-1/2% HCl acid. Max press 2600#, min 1400#, AIR 3 BPM, ISIP 1700#, 3 min SIP Vac. 14 hr. SITP 300#. Flowed CO₂ on a 24 Hr. NMOCD potential test ARO 78 MCFPD, 1/4" choke, FTP 100#, BP 100#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spiller TITLE Region Opr. Mgr. - Prod. DATE May 13, 1981

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE _____

CONDITIONS OF APPROVAL, IF ANY: