

OIL CONSERVATION DIVISION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 11 1981

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5815
7. Unit Agreement Name
8. Farm or Lease Name State DH
9. Well No. 1
10. Field and Pool, or Wildcat Bravo Dome Area
12. County Harding

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- CO ₂ Supply
2. Name of Operator Cities Service Company
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19N RANGE 29E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 5366'GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2932' Granite. Waiting on completion unit. MIRU rotary and spudded a 12-1/4" hole @ 0015 MST on 4-21-81 and drilled to a T.D. of 800' in Sand & Shale. Ran and set 19 Jts. (782.34') 8-5/8"OD 24# K55 casing @ 793' and cemented with 450 sacks of Class H w/8% Gel & 2% CaCl₂ + 100 sacks of Class H w/2% CaCl₂ cement. Bumped plug with 800# - OK. Plug down @ 0400 MST on 4-22-81. Cement circulated to the surface. NMOC D was notified but did not witness. WOC 18 Hrs. Drilled a 7-7/8" hole to a T.D. of 2932' in Granite. Ran and set 69 Jts. (2920.17') 5-1/2"OD 14# K55 casing @ 2931' and cemented with 750 sacks of Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & 1/4# floccle/sack cement. Plug down @ 1515 MDT on 4-30-81. Bumped float w/1500# - OK. Cement circulated to the surface. NMOC D was notified but did not witness. ND BOP, set slips, CO casing and NU WH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. P. Pugh TITLE Region Opr. Mgr.-Prod. DATE 5-4-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/11/81

CONDITIONS OF APPROVAL, IF ANY: