

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate State	Type of Lease
5. State of	Fee ☒
	6. Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ C02 OTHER	7. Unit A
2. Name of Operator	BDCDC
Amoco Production Company	8. Farm or
3. Address of Operator	BDCDC
P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No
4. Location of Well	071
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field
THE East LINE, SECTION 7 TOWNSHIP 19-N RANGE 33-E NMPM.	Und.
15. Elevation (Show whether DF, RT, GR, etc.)	12. Count
5012' GL	Hardi

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPMS. ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐

ENTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-4-81. Perforated 2234'-40' and 2246'-60' with 2 3/4" 36', 2540'-45', 2561'-65', 2572'-78', 2581'-84', 2590'-92', 2596'-99' with 1 1/2" with 1500 gal 7-1/2% HCL acid. Frac with 10320 gal 2% KCL gel with 1300# 10/20 sand. Run cement retainer. Cement Squeeze perforations 2534'-99' with 100 s Reverse out 45 sx. Ran 4-3/4" bit and drill retainer and 112' of cement. Pr squeeze to 600# for 30 min. Held OK. Perforated casing at 2530'-46' with 2 1/2" with 1500 gal 7-1/2% HCL acid. Frac with 10000 gal CO2, 10000 gal gelled K 30000# 10/20 sand. Turned thru a separator 5-10-81 and flow tested for 23 hr 16 MCF and 3 BLW. Washed sand 2529'-55'. Swabbed with a show of gas. Initi 1600 ft. from surface. Final fluid level 2500 ft. from surface. Set a cast at 2492' and pumped 62 bbl inhibited water. Circ. hole with 60 bbl 10# gel. cement slurry and displaced with 9 bbl gel. Pulled tubing and seating nipple at 800'. Spotted 5 bbl cement slurry and displaced with 2 bbl gel. Pulled t nipple, landing tubing at 96'. Circ. 2 bbl cement slurry to surface. Pulled nipple. Cut off bradenhead and installed PXA marker 11-29-82.

of starting any proposed
2F and 2534'-
SPF. Acidized
20 sand. Swab
class H cement.
pressure test
2F. Acidized
water, and
Well flowed
fluid level
on bridge plug
potted 5 bbl
landing tubing
ing and seating
bing and seating

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv
1-CO2 in Action 1-Excelsior 1-Sun. Tex.

1-Conoco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Jorman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>12-3-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>12/4/82</u>
CONDITIONS OF APPROVAL, IF ANY:		