

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Name: Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator: AMOCO PRODUCTION COMPANY	8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No.: 2033 101F
4. Location of Well: UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> N.M.P.M.	10. Field and Pool Name: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.): 5020' GL	12. County: Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-11-85 and killed well with 20BW 2% KCl. Released packer and PCH with production equipment. Opened well to tank and perforated 2440-56', 2461-68', 2476-2512', 2518-27', 2532-52', 2564-80', 2584-94', 2602-22' with 2SPF. Killed well and ran 2 7/8" production tubing and packer. Tubing landed at 2303' and packer set at 2273'. Pressure tested casing and packer 1000 psi-ok. Stimulated with 25 tons CO₂ and 576 ball sealers. MISU 7-15-85 and returned well to production. Operations Completed 9-25-85.

PPWD: 680 MCFD.

PAWD: 1059 MCFD.

O+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst (SG) DATE 9/26/85

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10-2-85

CONDITIONS OF APPROVAL, IF ANY: