

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 2033 101F
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> N.M.P.M.	10. Fish and Real Estate Wholesaler Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, RT, GR, etc.) SD 20' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to Reperforate and change out tubing to increase production per the following: MISU and kill well as necessary with 2% KCL water. Release packer and RTH. Install a full opening valve onto of the BOP and a Lubricator on top of this valve. Rig up flowline to pit so well can flow while perforating. Shut in well 1 hr. to allow pressure to build up. Attempt to start well flowing. Perforate intervals ^{2440-56', 2461-68', 2476-512'} 2518-27', 2532-52', 2528-2530' with 2 JS PF with 120° phasing. Kill well with 2% KCL water. RTH with one joint fiberglass tailpipe, packer and tubing. Land tailpipe at ± 2300' and set packer. Swab to kick off flowing for 30 mins. Pressure backside to 1000 psi. Stimulate with 27 Tons Liquid CO₂ and (over) 0+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU. Rm. 4.206 1-WF, Clayton 1-Susp 1-CMH 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Mex 1-Exxon 1-WF, Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lerring TITLE Admin. Analyst (SG) DATE 6-13-85

APPROVED BY OR DATE 6/17/85

CONDITIONS OF APPROVAL, IF ANY:

Venting of CO₂ shall not exceed 96 hours per

ball sealers. Flow test until well cleans up. Return well to production.