

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 101
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1680 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 20-N RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 5020' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-18-81. Pulled tubing and packer. Ran cement retainer and set at 2645'. Squeezed perfs at 2656-77' with 50 sacks Class H cement. Pumped 10½ sacks into perfs and reversed out 39 sacks. Ran 7 joints of tailpipe, packer and tubing to 2635'. Spotted 200 gal. 7-1/2% HCL. Pulled tubing and packer. Landed seating nipple at 2342' and set packer at 2125'. Acidized with 3738 gal. 7-1/2% HCL acid. Flushed with 16 bbl. 2% KCL water. Swabbed. Pulled tubing and packer. Ran tubing and packer set at 2236'. Frac well with 21000 gal. 40# link gel and 2% KCL water and 24000# 8/12 sand with additives. Pulled tubing and packer. Cleaned out sand to 2645'. Ran seating nipple and 2-7/8" tubing landed at 2403'. Removed tree and installed blowout preventer. Flowed well 24 hrs. and recovered 24 BLW. Moved out service unit 12-2-81. Flow tested 168 hrs. and flowed 9225 MCF and 51 BLW with an average of 1318 MCFD. Ran 72 hr. BHP buildup test 12-9-81 thru 12-12-81. Moved in service unit 1-6-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 1-7-82. Well shut-in.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 1-13-82
APPROVED BY Carl Weiss TITLE SENIOR PRINCIPAL GEOLOGIST DATE 1-18-82
CONDITIONS OF APPROVAL, IF ANY: