

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2058
SANTA FE, NEW MEXICO 87501

NOV 09 1981
OIL CONSERVATION DIVISION
SANTA FE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☒ CO2 ☐ OTHER		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2033
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 101
4. Location of well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>20-N</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tubb
11. Elevation (Show whether DF, RT, GR, etc.) 5020' GL		12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
FULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNT. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Progress of Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-13-81. Killed well w/85 bbls. load water. Pulled tbg & seating nipple. Ran 4-3/4" bit & 2-7/8" tbg. Tagged bottom at 2638'. Drilled out cmt 2638- 95'. Pulled tbg to 2682'. Spotted w/100 gals. 7-1/2% HCL. Ran 4" csg. gun. Perf 2656-66' & 69'-77' w/2 JSPF. Ran 5-1/2" pkr & 2-3/8" tbg w/pkr set at 2635'. Ran wire line. Ran gamma ray & temp survey. Acidized w/900 gals. 7-1/2% HCL w/additives. Ran after-acid gamma ray & temp survey. Swab tested 18 hrs. & recovered 42 bbls. load water. Slight show of gas. Moved out service unit 10-19-81. Flow tested for 144 hrs. & flowed 3813 MCF & 68 bbls. load water with an avg. of 636 MCFD. Well shut-in 10-26-81.

0+2-NMOC, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

VIEWED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-5-81
APPROVED BY Carl Ulvog TITLE DATE 11/9/81

CONDITIONS OF APPROVAL, IF ANY: