

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR."

1. OIL WELL ☐ GAS WELL ☒ C02 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2133
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 091
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 21-N RANGE 33-E N.M.P.M.	10. Field and Pool, or Acreage Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.) 4838' GL	12. County Harding
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPMS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-23-82. Pulled tubing and seating nipple. Perforated 2352'-55', 57'-60', 63'-65', 70'-75', 81'-85', 89'-91', and 2400'-05' with 2 JSPF. Ran packer, seating nipple, and tubing. Tubing landed at 2405'. Set packer at 2344'. Acidized with 14 bbl 7-1/2% HCL with additives. Reset packer at 622'. Fractured with 18000 gal 40# x-linked gel with additives and 22000# 8/12 sand. Pulled tubing and packer. Ran tubing and seating nipple. Tubing landed at 2179'. Moved out service unit 3-2-82. Flow tested for 165 hrs. and flowed 9778 MCF and 37 BLW. Ran 72 hr. BHP buildup test 3-9-82 thru 3-12-82. Well shut-in 3-12-82.

6.9 day

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Gorman TITLE Asst. Admin. Analyst DATE 3-18-82

APPROVED BY Carl Zilber TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-23-82

CONDITIONS OF APPROVAL, IF ANY: