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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SANTA FE

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☐
5b. Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ CO2 DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit
8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit 2133
9. Well No.

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well

10. Field and Pool, or Wildcat
Und. Tubb

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West
THE West LINE OF SEC. 9 TWP. 21-N RGE. 33-E

11. County
Harding

15. Date Spudded 3-30-81 16. Date T.D. Reached 4-7-81 17. Date Compl. (Ready to Prod.) 4-16-81 18. Elevations (DF, RKB, RT, GR, etc.) 4838' GL

19. Elev. Casinghead

20. Total Depth 2606' 21. Plug Back T.D. 2519' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2222'-2330' Tubb

25. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	715'	12-1/2"	500 SX Class H	Circ. 105 SX
5-1/2"	14#	2600'	7-7/8"	700 SX Class H	Circ. 150 SX

28. CASING RECORD (Report all strings set in well)

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2247'

PACKER SET

31. Perforation Record (Interval, size and number)
2222'-2330' - w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2222'-2330' AMOUNT AND KIND MATERIAL USED
3000 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 4-12-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 4-16-81 Hours Tested 24 Choke Size 48/64 Prod'n. For Test Period 0 Oil - Bbl. 764 Gas - MCF 2 Water - Bbl. 2 Gas - Oil Ratio
Flow Tubing Press. 125# Casing Pressure 0 Calculated 24-Hour Rate 764 Oil - Bbl. 2 Gas - MCF 2 Water - Bbl. 2 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Logs mailed 4-22-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst (SG) DATE 4-23-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD 1-Amerada 1-UGI
1-Cities Svc. 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1486'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 1736'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 2207'	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. Santa Rosa 1232'	T. Chinle	T. _____
T. Penn.	T. Cimarron 2190'	T. Pennian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2222' to 2330' No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	715'	715'	Surface				
715'	2600'	1885'	Sand, clay, shale x anhydrite				