

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brabos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20137
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 2030 331K
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter K <u>1780</u> Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 33 Township T20N Range R30E NMPM HARDING County	640 Acre Area
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4725	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: Yearly Bradenhead Test (TA Well) ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	06/27	575#	0	
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. M. Long TITLE SR ADMINISTRATIVE ANALYST DATE 12/10/90
TYPE OR PRINT NAME C.M. LONG TELEPHONE NO. 713-556-3216

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1-11-91
CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 6-27-91

BDCDGU WELL NO.2030-331 K
STATE LY NO.1 API NO.30-021-20137
1980'FSL X 1980'FWL, SEC.33, T-20-N, R-30-E
HARDING COUNTY NEW, MEXICO

12.25 IN HOLE

GL 4725 FT
RDB 4731 FT
UPDATED 09/27/90
FLAC.NO.801462

BOTTOM OF 8.625 IN OD, 24.0 LB/FT
Ø 700, CMT W/500 SKS
CIRC.120 SXS
K-55, ST&C

MODEL GUIB, UNI.VI, 2056 PACKER
BOTTOM OF 2.375 IN OD TBG AT 2056
J-55 BARE

PERF 2154-2158
PERF 2162-2168
PERF 2172-2175
PERF 2190-2192
PERF 2196-2206
PERF 2219-2225
PERF 2228-2233
WITH 2 JSPF

PBTD AT 2469 FT

7.875 IN HOLE

TOTAL DEPTH 2540 FT

BOTTOM OF 5.50 IN OD, 14.0 LB/FT
Ø 2540, CMT W/800 SKS
CIRC.260 SXS
K-55, ST&C

GL 4725 FT
RDB 4731 FT
UPDATED 09/27/90
FLAC NO. 801462

12.25 IN HOLE

BOTTOM OF 8.625 IN OD, 24.0 LB/FT
 @ 700, CMT W/500 SKS
 CIRC.120 SX5
 K-55.ST&C

- MODEL GUIB.UNI.VI.2056 PACKER
BOTTOM OF 2.375 IN OD TBG AT 2056
J-55 BARE

PERF 2154-2158
PERF 2182-2188
PERF 2172-2175
PERF 2190-2192
PERF 2196-2206
PERF 2219-2225
PERF 2228-2233
WITH 2 JSPP

PBTD AT 2469 FT

BOTTOM OF 5.50 IN OD, 14.0 LB/FT
 @ 2540, CMT W/800 SKS
 CIRC.260 SX3
 K-35, ST&C

7.875 IN HOLE

TOTAL DEPTH 2540 FT