

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NOV 20 1981
Form C-103
Revised, 10-1-70
OIL CONSERVATION DIVISION

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER-	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 2030
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 331
4. Location of Well UNIT LETTER K, 1780 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 20-N RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4725' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-19-81. Pulled tubing and seating nipple. Ran 5-1/2" packer and 3-1/2" tubing to 1959'. Ran base gamma ray temp survey. Pumped 11000 gals 40# gelled cross linked with 2% KCL with additives. Well screened out while pumping 1# per gallon of 8/12 sand. Ran sinker bar and tagged fill at 2350'. Pulled tubing and packer. Ran 2-3/8" seating nipple and 2-3/8" tubing with seating nipple landing at 1980'. Swab tested for 19 hrs and recovered 55 BLW. Good show of gas on tubing. Moved out service unit 10-27-81. Flow tested for 168 hrs and flowed 1398 MCF and 21 BLW with an average of 200 MCFD. Ran 72 hr BHP build-up 11-3-81 thru 11-6-81. Well shut-in 11-6-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 11-18-81
APPROVED BY Carl Wloog TITLE ANALYST DATE 11/20/81
CONDITIONS OF APPROVAL, IF ANY: